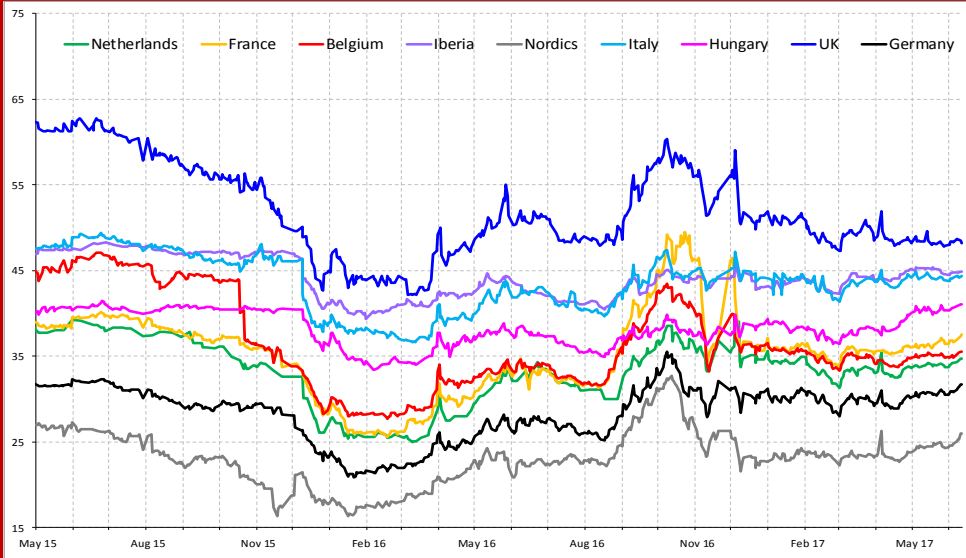


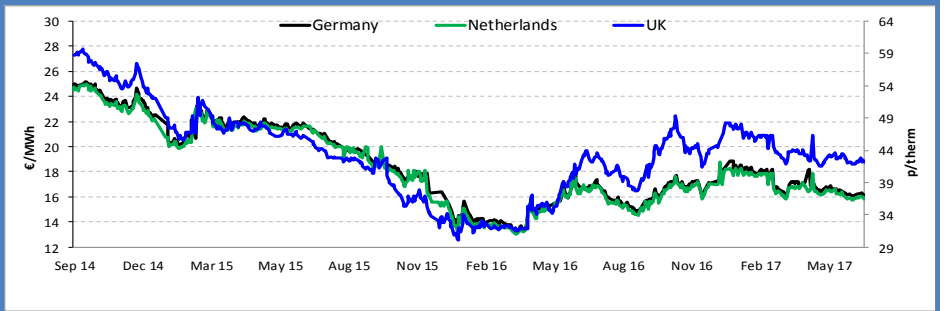
European Base Load Electricity Prices - Calendar Year 2018 (€/MWh)



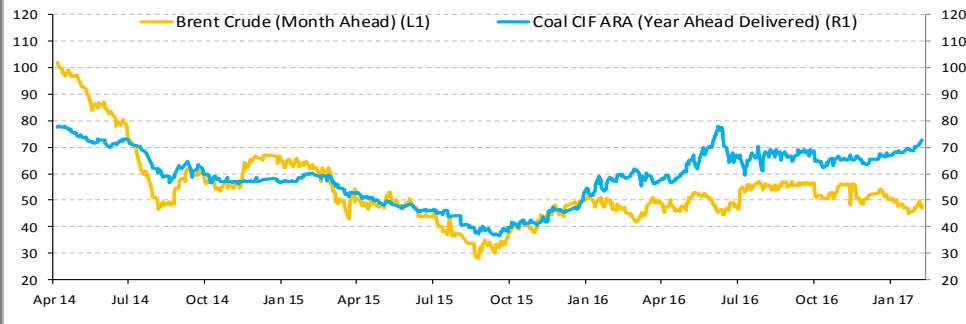
Power	Price	Change*
Italy	44.35	0.45% ↑
UK	48.22	-0.11% ↓
Netherlands	34.7	1.46% ↑
Belgium	35.55	2.01% ↑
France	37.5	2.32% ↑
Germany	31.7	2.92% ↑
Hungary	41	0.86% ↑
Iberia	44.85	0.27% ↑
Nordics	25.95	4.72% ↑

Natural Gas	Price	Change*
UK (pence/therm)	42.22	0.15% ↑
UK (€/MWh)	16.28	-0.54% ↓
Netherlands (€/MWh)	15.85	-0.31% ↓
Germany (€/MWh)	16.18	-0.55% ↓

Natural Gas Prices - Calendar Year 2018



Brent Crude (Month Ahead) & Coal CIF ARA (Year Ahead Delivered)



Commodities	Price	Change*
Brent Crude Oil (\$/bbl)	46.85	-1.8% ↓
Coal CIF ARA (\$/Ton)	72.7	3.49% ↑
CO ₂ EUA (2017)	5.37	6.55% ↑
CO ₂ CER (2017)	0.21	0% →
GBP/EUR	1.1305	-0.69% ↓

Power

European prompt prices strengthened further last week, as Europe continues to experience high temperatures, pushing electricity demand upwards. Added to the above, nuclear availability in France remains very low after EDF delayed the restart of 4 nuclear units, while 4 others went out of the grid for maintenance. This comes together with a reduction of hydro power generation and will further support coal and gas demand in the short-term. On the far curve, European market prices ended up on a bullish note thanks to the rebound of coal prices pushing power and emissions contracts above their resistance levels. The German Cal 18 was traded at EUR 31.70/MWh at the close, a 2 year high, after year-ahead coal prices jumped to nearly USD 73/tonne. Emissions prices also broke a resistance line and rebounded to a month-high, closing at €5.37/tonne for the EUA Dec'17. Italian calendar prices were up by a smaller proportion (0.45%), Dutch prices by 1.46% and Belgium prices by circa 2% at EUR 35.55/MWh. In the UK, solar generation has compensated for any slide in wind, with peaks consistently over 6GW. The annual 2018 UK contract finished the week up at GBP 42.65/MWh (1.2%)

Natural Gas

European gas prices traded lower over the course of last seven days as comfortable supply fundamentals were offset by strong coal prices and sustained demand for gas power generation. Norwegian gas supply increased further, reaching 325 mm cm/day towards the close, a level not seen since late May, exerting additional downward pressure on the market. Moreover, on the far-curve, contracts edged lower on the back of a sharp fall in oil prices. Brent front-month (September) prices shed almost USD 1/bbl week-on-week, closing below USD 47/bbl. Regarding the pricing, the German (NCG) 2018 annual contract finished the week at EUR 16.18/MWh (-0.55%) whilst it's Dutch equivalent TTF Cal 2018 prices dropped by 0.31% to EUR 15.85/MWh. In the UK, an undersupplied gas system driven by high exports through the IUK interconnector provided a bullish sentiment to the market. Exports to the continent via the IUK have been strong all week reaching a record high of 60.2mcm on Wednesday. The NBP 2018 contract advanced as much as 0.15% to trade at 42.22p/therm.

Oil & Coal

Oil was supported early on in the week following a decrease in drilling activity, the first decrease since January. With the driving season in the States soaking up some of their inventories as predicted there was a decrease in stocks when the EIA data was released on Wednesday; the decrease was larger than expected (-6.3 Mb drop in commercial crude stocks) and lent some support to the commodity. However, increased production in Libya and Nigeria, both of which are exempt from the OPEC production cuts, put oversupply concerns back to the fore, pushing prices downwards. Added to this, US production is back above 9.3 mbd, showing the momentum is still strong for the American shale industry. Russia opposed any potential increase to the current production cuts amid concern they are not quite having the desired effect on the market. Brent front-month finished the week 1.8% lower at USD 46.85/bbl. Coal prices have risen last week as the Asian market recovers. The Coal CIF ARA 2018 contract firmed by a strong 3.49% to USD 72.70/tonne.

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