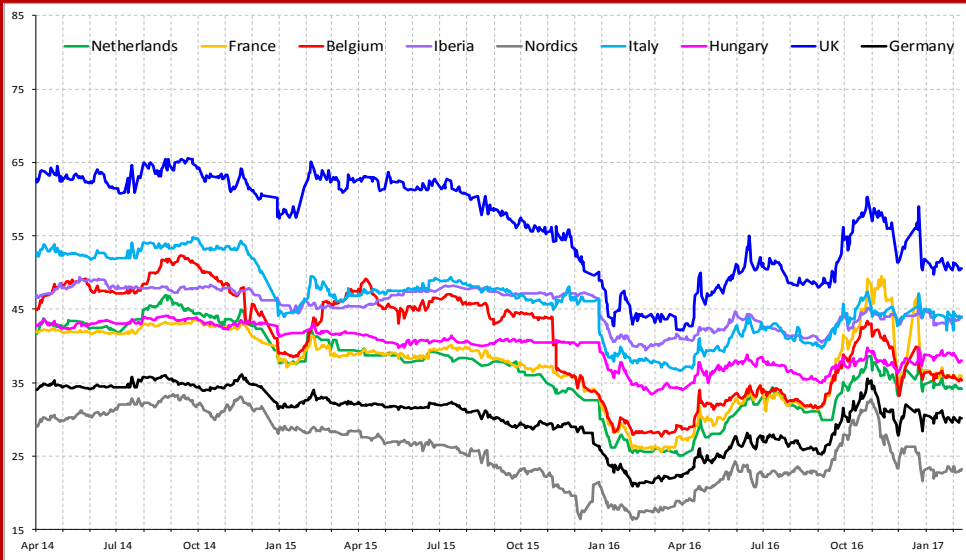


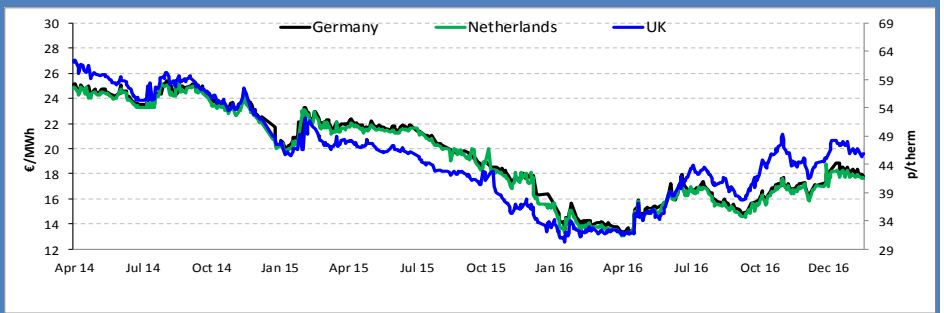
European Base Load Electricity Prices - Calendar Year 2018 (€/MWh)



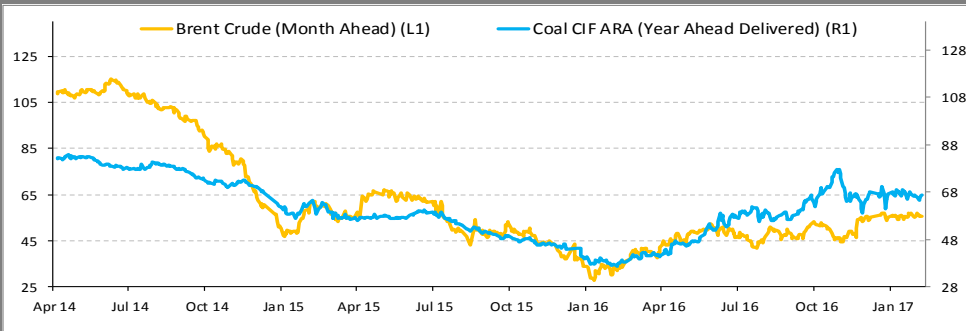
Power	Price	Change*
Italy	44	-0.45%
UK	52.47	-1.59%
Netherlands	34.15	-1.44%
Belgium	35.33	-0.76%
France	35.9	0.28%
Germany	30.15	0.33%
Hungary	38	-1.68%
Iberia	43.8	0.92%
Nordics	23.18	1.89%

Natural Gas	Price	Change*
UK (pence/therm)	45.95	-0.95%
UK (€/MWh)	18.34	-1.37%
Netherlands (€/MWh)	17.63	-1.07%
Germany (€/MWh)	17.75	-1.66%

Natural Gas Prices - Calendar Year 2018



Brent Crude (Month Ahead) & Coal CIF ARA (Year Ahead Delivered)



Commodities	Price	Change*
Brent Crude Oil (\$/bbl)	55.48	-2.32%
Coal CIF ARA (\$/Ton)	66.9	1.75%
CO ₂ EUA (2017)	5	-3.29%
CO ₂ CER (2017)	0.29	3.57%
GBP/EUR	1.1695	-0.43%

Power

European power prices were mixed last week with France and Spain rebounding while Belgium and the Netherlands moved downwards. Solar power generation increased sharply across Europe, while wind generation remained fairly stable week on week. On the far curve, emissions prices fell sharply after breaking a strong technical support level. Most amendments to the EU ETS reforms were voted by the Members of Parliaments on Wednesday, in particular key bullish amendments such as the strengthening of the previous reform (MSR). This means that EUA auctions in 2019 could be reduced by approximately 500 Million units, and they would be reduced by several hundred million units again until 2023. A high number of outages in France affected the far curve price with CAL 18 contract finishing at EUR 35.90/MWh (+0.76%) while the German equivalent was seen trading towards the same direction at EUR 30.15/MWh. In the UK, wind power generation was low at the start of the week but subsequently picked up on Wednesday and Thursday to around 5.5GW. The annual 2018 UK contract dropped as much as 1.59% to GBP 44.86/MWh or EUR 52.47/MWh

Natural Gas

European gas prices continued to weaken pressured by mild weather forecasts across Europe until the end of February at least. As a result, gas demand is expected to decrease further as temperatures increase throughout Europe. On the supply side, the scheduling of a LNG delivery at the Isle of Grain terminal next week fuelled the bearish sentiment on the NBP prompt. Unplanned outages in Norway and a 16% reduction in Dutch output mitigated some of the bearish pressure. Moreover, Centrica announced that it will be unavailable to make injections into the Rough facility until 1st July. This is likely to lead to oversupply throughout the summer months when gas would normally be injected into storage and push SUM 17 contract lower. Overall, this announcement added some bullish pressure to the whole TTF curve as injection demand is likely to be particularly high on the continent this summer to keep exports to the UK at a sustained level next winter. The German (NCG) 2018 annual contract finished the week at EUR 17.75/MWh. Dutch TTF Cal 2018 prices retreated by 1.07% to EUR 17.63/MWh whilst NBP followed its European counterparts lower to 45.95p/therm.

Oil & Coal

Oil continues to be extremely volatile on the back of news that directly affect supply-side fundamentals. On the one hand, OPEC report shows very high compliance to the agreement achieved last year, keeping prices elevated while on the other hand EIA drilling productivity report suggests that shale oil output in March will hit a 10-month high pushing bearish sentiment up. Added to this, The EIA report on Wednesday showed a huge increase of +9.5 Mb for crude and stable production. Commercial crude stock jumped +1.9% and now reach 518 Mb, a 7-year high for mid-February. The bearish tone of the report was confirmed by rising products inventories, especially Gasoline by 2.8 M. Front month Brent finished the week at USD 55.48/bbl, down by 2.32%. Regarding coal, prices moved upwards last week throughout the curve as activity picks up on Chinese coal markets. Annual Coal CIF ARA contract for delivery in 2018 advanced 1.75% to USD 66.9/tonne.

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