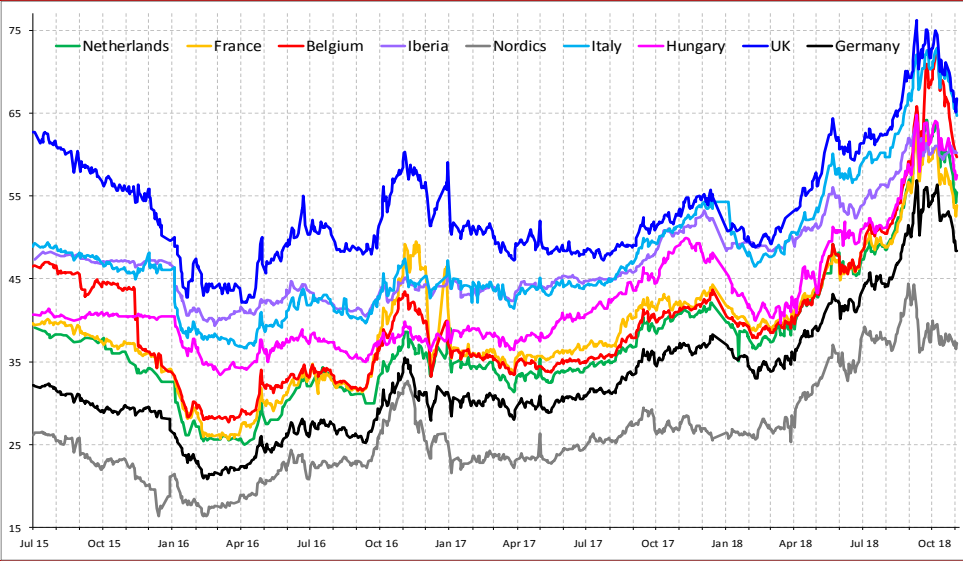


Tuesday 6th November 2018

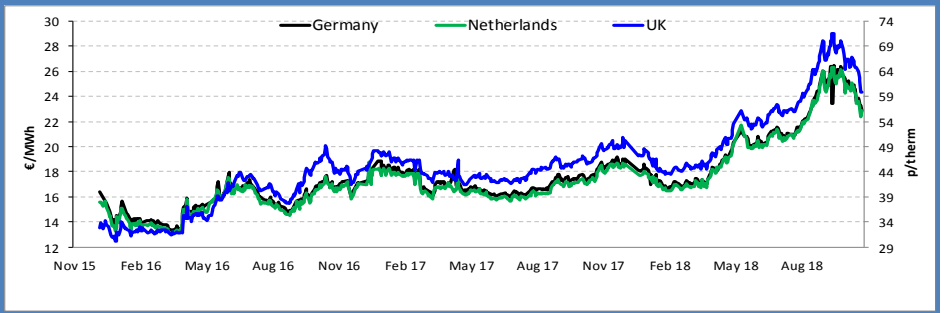
European Base Load Electricity Prices - Next Calendar Year (€/MWh)



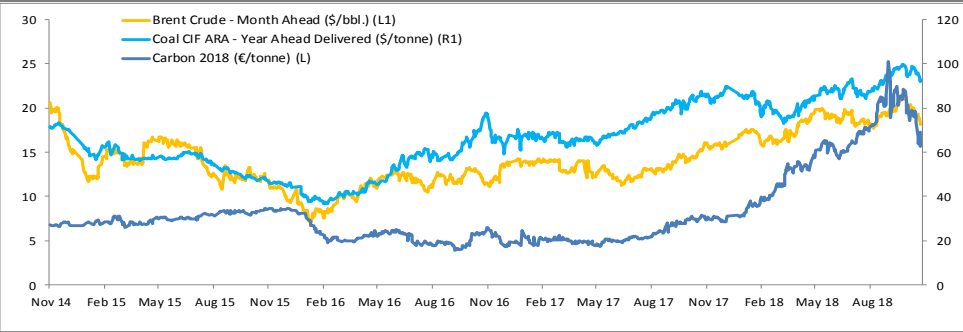
Power	Price	Change*
Italy	64.70	-4.08%
UK	64.63	-1.07%
Netherlands	55.40	-5.14%
Belgium	59.73	-4.99%
France	53.90	-3.66%
Germany	48.35	-7.02%
Hungary	57.50	-5.04%
Iberia	60.20	-1.31%
Nordics	37.27	-1.27%

Natural Gas	Price	Change*
UK (pence/therm)	59.81	-7.58%
UK (€/MWh)	23.25	-6.43%
Netherlands (€/MWh)	22.88	-2.35%
Germany (€/MWh)	22.85	-3.26%

Natural Gas Prices - Next Calendar Year



Brent Crude (Month Ahead) & Coal CIF ARA (Year Ahead Delivered)



Commodities	Price	Change*
Brent Crude Oil (\$/bbl.)	72.60	-6.30%
Coal CIF ARA (\$/tonne)	92.95	-2.41%
CO ₂ EUA (€/tonne)	17.26	-5.58%
CO ₂ CER (2018)	0.28	0%
GBP/EUR	1.1391	1.24%

Power

Prices further along the curve softened once again last week. These movements were a result of significant weakness in carbon, down 5.6% to trade at €17.26/tonne on Friday. Crude oil and coal markets also weighed in on power prices. Coal in particular is suffering from declining demand due to supply issues at power plants along the Rhine. The German Cal. 19 was trading at €48.35/MWh on Friday, down 7%; the French Cal. 19 was down 3.7% to €53.90/MWh and the Netherlands Cal. 19 at €55.40/MWh, down 5.1%.

Natural Gas

Major gas markets all saw softening in annual contracts last week. Combined gas demand for residential heating and power generation was the lowest for October in NW Europe since 2014. The supply side remains buoyant, with high LNG sendouts and healthy storage (despite some recent withdrawals) that has been able to replenish over October. Recent bearishness continues, although several contracts are trading at oversold levels, with the TTF Cal. 2019 at €22.88/MWh on Friday, down 2.3%, and the German Cal. 19 down 3.3% to €22.85/MWh.

Oil & Coal

Crude markets saw significant weakness last week, with Brent trading at around \$72.60/bbl. on Friday, down over 6% week-on-week. The commodity is trading below its 200 day moving average and October saw the largest price decline since July 2015. The reasons for this abrupt market reversal include: weakness in global stock markets, the ongoing US-China trade war, and crucially, increased production commitments from Russia and Saudi Arabia and waivers for some major importers of Iranian crude. Coal prices also softened last week, following oil and fundamentals from China, including falling manufacturing PMI. The API cal. 19 was trading at \$92.95/tonne on Friday, down 2.4% week-on-week.

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