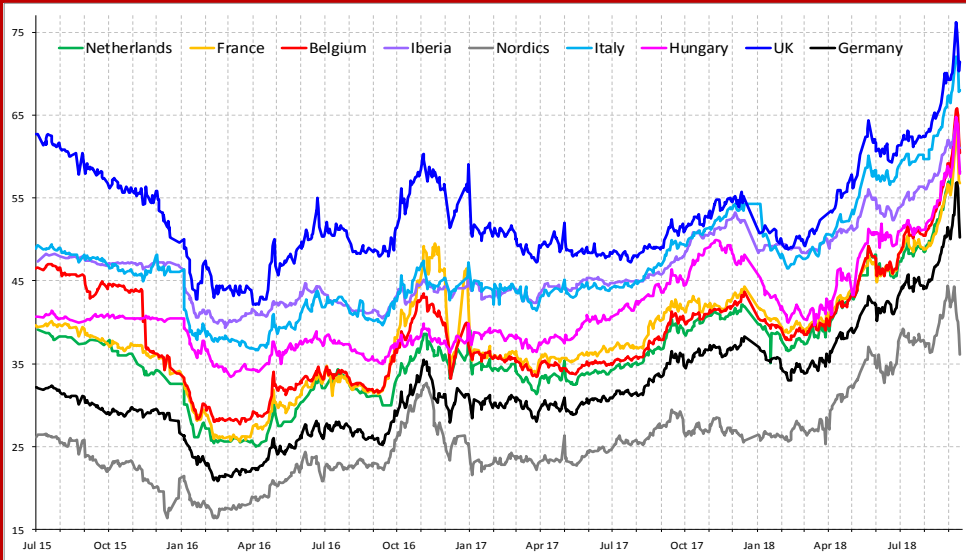


Tuesday 18th September 2018

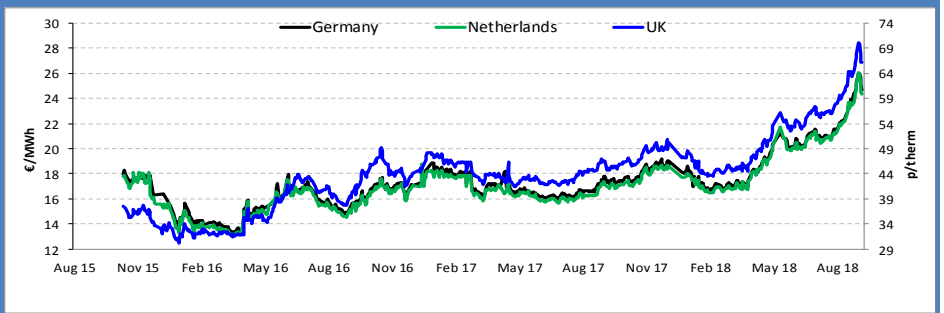
European Base Load Electricity Prices - Next Calendar Year (€/MWh)



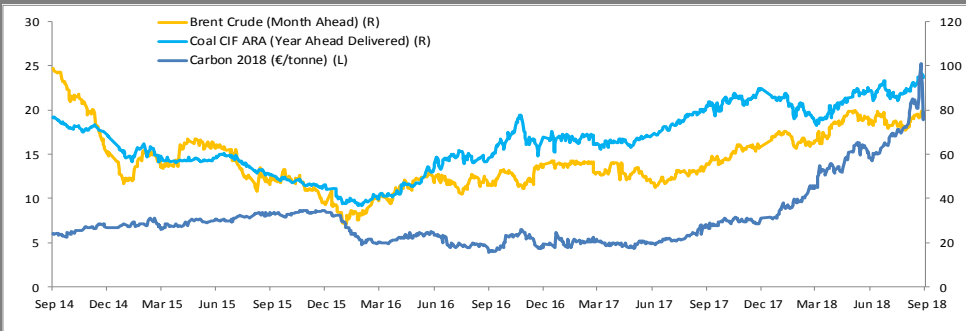
Power	Price	Change*
Italy	68.00	-3.20% ↓
UK	71.39	-2.17% ↓
Netherlands	58.10	-4.75% ↓
Belgium	60.41	-4.54% ↓
France	56.75	-5.26% ↓
Germany	50.20	-5.19% ↓
Hungary	57.90	-6.31% ↓
Iberia	61.00	-1.96% ↓
Nordics	36.08	-18.46% ↓

Natural Gas	Price	Change*
UK (pence/therm)	66.15	-2.65% ↓
UK (€/MWh)	25.33	-2.26% ↓
Netherlands (€/MWh)	24.32	-2.91% ↓
Germany (€/MWh)	24.65	-2.38% ↓

Natural Gas Prices - Next Calendar Year



Brent Crude (Month Ahead) & Coal CIF ARA (Year Ahead Delivered)



Commodities	Price	Change*
Brent Crude Oil (\$/bbl.)	78.10	2.09% ↑
Coal CIF ARA (\$/Tonne)	94.50	1.07% ↑
CO ₂ EUA (€/tonne)	19.80	-13.88% ↓
CO ₂ CER (€/tonne)	0.28	-3.45% ↓
GBP/EUR	1.1221	0.40% ↑

Power

Major European power markets all saw weakness last week as the underlying commodity complex saw significant softening. A pullback in European Union Allowances (EUA's) for carbon, that some of the market had been expecting, materialised last week, with pricing peaking at €25.23/tonne before tumbling 25% in three days to below €19/tonne. This weakness was parred somewhat on Friday, trading at €19.80/tonne. The French and German Calendar 19 contracts were down around 5% to €56.75/MWh and €50.20/MWh respectively.

Natural Gas

A rebound in Russian and Norwegian gas supplies after the end of several planned outages, and the significant pullback in EUA's, provided the bearish impetus for a softening in the calendar contracts. A slight weakness in Asian LNG prices (most consumers now have adequate winter storage), and forecast warm temperatures for the remainder of September also weighed down on prices. However, the underlying issue of tight European gas storage remains as the winter season approaches. German, Dutch and UK Cal. 19 contracts all saw 2-3% softening to 24.65/MWh, €24.32/MWh, and €25.33/MWh respectively.

Oil & Coal

Oil markets remain gripped by uncertainty with competing factors vying for primacy. Supply side is largely bullish with Iran-related export concerns, US revising its 2019 production downward, and Venezuela continuing to lose output. Trade war escalations and fears of emerging market contagion are fuelling bearish sentiment on the demand side. The bulls won the week with Brent firming 2% to trade at \$78.10/bbl. API 2 Cal. 19 coal continued to rally closing above \$96/tonne for some of the week before easing back after the pullback in EUA's to \$94.50/tonne, up 1.1%.

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